(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(19) World Intellectual Property Organization
International Bureau

(43) International Publication Date
31 January 2002 (31.01.2002)

PCT

(10) International Publication Number
WO 02/08571 A1

(51) International Patent Classification[7]: E21B 49/00, 49/10, 44/00

(21) International Application Number: PCT/US01/23083

(22) International Filing Date: 20 July 2001 (20.07.2001)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:
60/219,741 20 July 2000 (20.07.2000) US
09/621,398 21 July 2000 (21.07.2000) US

(71) Applicant: BAKER HUGHES INCORPORATED [US/US]; 3900 Essex Lane, Suite 1200, Houston, TX 77027 (US).

(72) Inventors: MEISTER, Matthias; Lueckenweg 21, 29227 Celle (DE). KRUEGER, Sven; Kronestrasse 34, 29221 Celle (DE).

(74) Agents: RIDDLE, J., Albert et al.; Baker Hughes Incorporated, 1999 Rankin Road, Houston, TX 77073 (US).

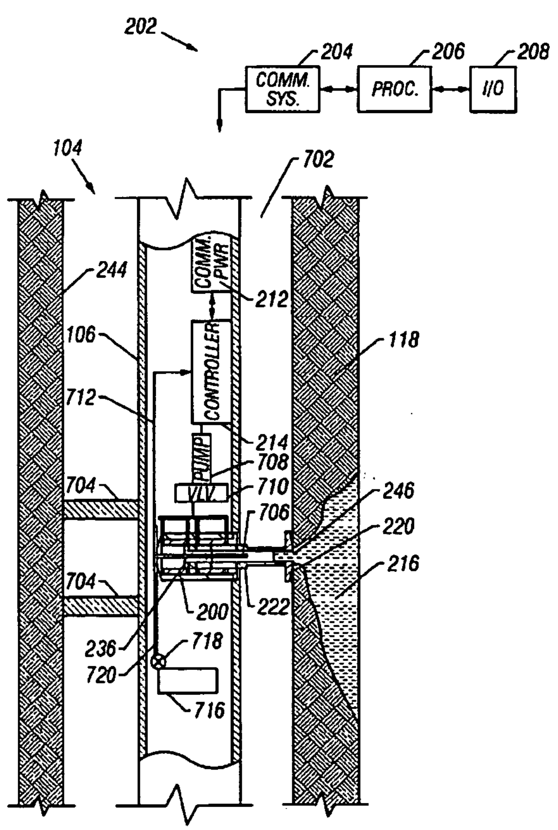
(81) Designated States (*national*): AL, AM, AT, AU, AZ, BA, BB, BG, BR, BY, CA, CH, CN, CU, CZ, DE, DK, EE, ES, FI, GB, GE, GH, GM, HU, ID, IL, IS, JP, KE, KG, KP, KR, KZ, LC, LK, LR, LS, LT, LU, LV, MD, MG, MK, MN, MW, MX, NO, NZ, PL, PT, RO, RU, SD, SE, SG, SI, SK, SL, TJ, TM, TR, TT, UA, UG, UZ, VN, YU, ZW.

(84) Designated States (*regional*): European patent (AT, BE, CH, CY, DE, DK, ES, FI, FR, GB, GR, IE, IT, LU, MC, NL, PT, SE, TR).

Published:
— *with international search report*

[Continued on next page]

(54) Title: METHOD FOR FAST AND EXTENSIVE FORMATION EVALUATION



(57) Abstract: A minimum volume apparatus and method is provided including a tool for obtaining at least one parmeter of interest of a subterranean formation in-situ, the tool comprising a carrier member, a selectively extendable member mounted on the carrier for isolating a portion of annulus, a port exposable to formation fluid in the isolated annulus space, a piston integrally disposed within the extendable member for urging the fluid into the port, and a sensor operatively associated with the port for detecting at least one parameter of interest of the fluid.

WO 02/08571 A1

BEST AVAILABLE COPY

For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.

METHOD FOR FAST AND EXTENSIVE FORMATION EVALUATION

BACKGROUND OF THE INVENTION

1. Field of the Invention

This invention generally relates to the testing of underground formations or reservoirs. More particularly, this invention relates to a reduced volume method and apparatus for sampling and testing a formation fluid using multiple regression analysis.

2. Description of the Related Art

To obtain hydrocarbons such as oil and gas, well boreholes are drilled by rotating a drill bit attached at a drill string end. The drill string may be a jointed rotatable pipe or a coiled tube. A large portion of the current drilling activity involves directional drilling, i.e., drilling boreholes deviated from vertical and/or horizontal boreholes, to increase the hydrocarbon production and/or to withdraw additional hydrocarbons from earth formations. Modern directional drilling systems generally employ a drill string having a bottomhole assembly (BHA) and a drill bit at an end thereof that is rotated by a drill motor (mud motor) and/or the drill string. A number of downhole devices placed in close proximity to the drill bit measure certain downhole operating parameters associated with the drill string. Such devices typically include sensors for measuring downhole temperature and pressure, azimuth and inclination measuring devices and a resistivity-measuring device to determine the presence of hydrocarbons and water. Additional downhole instruments, known as measurement-while-drilling (MWD) or logging-while-drilling (LWD) tools, are frequently attached to the drill string to determine formation geology and formation fluid conditions during the drilling operations.

One type of while-drilling test involves producing fluid from the reservoir, collecting samples, shutting-in the well, reducing a test volume pressure, and allowing the pressure to build-up to a static level. This sequence may be repeated several times at several different

reservoirs within a given borehole or at several points in a single reservoir. This type of test is known as a "Pressure Build-up Test." One important aspect of data collected during such a Pressure Build-up Test is the pressure build-up information gathered after drawing down the pressure in the test volume. From this data, information can be derived as to permeability and size of the reservoir. Moreover, actual samples of the reservoir fluid can be obtained and tested to gather Pressure-Volume-Temperature data relevant to the reservoir's hydrocarbon distribution.

Some systems require retrieval of the drill string from the borehole to perform pressure testing. The drill string is removed, and a pressure measuring tool is run into the borehole using a wireline tool having packers for isolating the reservoir. Although wireline conveyed tools are capable of testing a reservoir, it is difficult to convey a wireline tool in a deviated borehole.

The amount of time and money required for retrieving the drill string and running a second test rig into the hole is significant. Further, when a hole is highly deviated wireline conveyed test figures cannot be used because frictional force between the test rig and the wellbore exceed gravitational force causing the test rig to stop before reaching the desired formation.

A more recent system is disclosed in U.S. Patent No. 5,803,186 to Berger et al. The '186 patent provides a MWD system that includes use of pressure and resistivity sensors with the MWD system, to allow for real time data transmission of those measurements. The '186 device enables obtaining static pressures, pressure build-ups, and pressure draw-downs with a work string, such as a drill string, in place. Also, computation of permeability and other reservoir parameters based on the pressure measurements can be accomplished without removing the drill string from the borehole.

Using a device as described in the '186 patent, density of the drilling fluid is calculated during drilling to adjust drilling efficiency while maintaining safety. The density calculation is based upon the desired

relationship between the weight of the drilling mud column and the predicted downhole pressures to be encountered. After a test is taken a new prediction is made, the mud density is adjusted as required and the bit advances until another test is taken.

A drawback of this type of tool is encountered when different formations are penetrated during drilling. The pressure can change significantly from one formation to the next and in short distances due to different formation compositions. If formation pressure is lower than expected, the pressure from the mud column may cause unnecessary damage to the formation. If the formation pressure is higher than expected, a pressure kick could result. Consequently, delay in providing measured pressure information to the operator may result in drilling mud being maintained at too high or too low a density.

Another drawback of the '186 patent, as well as other systems requiring large fluid intake, is that system clogging caused by debris in the fluid can seriously impede drilling operations. When drawing fluid into the system, cuttings from the drill bit or other rocks being carried by the fluid may enter the system. The '186 patent discloses a series of conduit paths and valves through which the fluid must travel. It is possible for debris to clog the system at any valve location, at a conduit bend or at any location where conduit size changes. If the system is clogged, the tool must be retrieved from the borehole for cleaning causing delay in the drilling operation. Therefore, it is desirable to have an apparatus with reduced risk of clogging.

Another drawback of the '186 patent is that it has a large system volume. Filling a system with fluid takes time, so a system with a large internal volume requires more time for the system to respond during a drawdown cycle. Therefore it is desirable to have a small internal system volume in order to reduce sampling and test time.

SUMMARY OF THE INVENTION

The present invention addresses some of the drawbacks discussed above by providing a measurement while drilling apparatus and method which enables sampling and measurements of parameters

of fluids contained in a borehole while reducing the time required for taking such samples and measurements and reducing the risk of system clogging.

One aspect of the present invention provides a method for determining a parameter of interest of a formation while drilling. The method comprises conveying a tool on a drill string into a borehole traversing the formation and extending at least one selectively extendable probe disposed on the tool to make sealing engagement with a portion of the formation. A port is exposed to the sealed portion of the formation, the port providing fluid communication between the formation and a first volume within the tool. The first volume is varied with a volume control device using a plurality of volume change rates. The method includes determining at least one characteristic of the first volume using a test device at least twice during each of the plurality of volume change rates, and using multiple regression analysis to determine the formation parameter of interest using the at least one characteristic determined during the plurality of volume change rates.

Another aspect of the present invention provides a method for determining a parameter of interest of a formation while drilling. The method comprises conveying a tool on a drill string into a borehole traversing the formation and extending at least one selectively extendable probe disposed on the tool to make sealing engagement with a portion of the formation. A port is exposed to the sealed portion of the formation, the port providing fluid communication between the formation and a first volume within the tool, the first volume being selectively variable between zero cubic centimeters and 1000 cubic centimeters. The first volume is varied with a volume control device using a plurality of volume change rates. The method includes determining at least one characteristic of the first volume using a test device at least twice during each of the plurality of volume change rates, and determining the formation parameter of interest using the at least one sensed characteristic sensed during the plurality of volume change rates.

The novel features of this invention, as well as the invention itself, will be best understood from the attached drawings, taken along with the following description, in which similar reference characters refer to similar parts.

BRIEF DESCRIPTION OF THE DRAWINGS

Figure 1 is an elevation view of an offshore drilling system according to one embodiment of the present invention.

Figure 2 shows a preferred embodiment of the present invention wherein downhole components are housed in a portion of drill string with a surface controller shown schematically.

Figure 3 is a detailed cross sectional view of an integrated pump and pad in an inactive state according to the present invention.

Figure 4 is a cross sectional view of an integrated pump and pad showing an extended pad member according to the present invention.

Figure 5 is a cross sectional view of an integrated pump and pad after a pressure test according to the present invention.

Figure 6 is a cross sectional view of an integrated pump and pad after flushing the system according to the present invention.

Figure 7 shows an alternate embodiment of the present invention wherein packers are not required.

Figure 8 shows and alternate mode of operation of a preferred embodiment wherein samples are taken with the pad member in a retracted position.

Figure 9 shows a plot illustrating a method according to the present invention.

DESCRIPTION OF PREFERRED EMBODIMENTS

Figure 1 is a typical drilling rig **102** with a borehole **104** being drilled into subterranean formations **118**, as is well understood by those of ordinary skill in the art. The drilling rig **102** has a drill string **106**. The present invention may use any number of drill strings, such as, jointed pipe, coiled tubing or other small diameter work string such as snubbing pipe. The drill string **106** has attached thereto a drill bit **108** for drilling the borehole **104**. The drilling rig **102** is shown positioned on a drilling

ship **122** with a riser **124** extending from the drilling ship **122** to the sea floor **120**.

If applicable, the drill string **106** can have a downhole drill motor **110** for rotating the drill bit **108**. Incorporated in the drill string **106** above the drill bit **108** is at least one typical sensor **114** to sense downhole characteristics of the borehole, the bit, and the reservoir. Typical sensors sense characteristics such as temperature, pressure, bit speed, depth, gravitational pull, orientation, azimuth, fluid density, dielectric, etc. The drill string **106** also contains the formation test apparatus **116** of the present invention, which will be described in greater detail hereinafter. A telemetry system **112** is located in a suitable location on the drill string **106** such as uphole from the test apparatus **116**. The telemetry system **112** is used to receive commands from, and send data to, the surface.

Figure 2 is a cross section elevation view of a preferred system according to the present invention. The system includes surface components and downhole components to carry out "Formation Testing While Drilling" (FTWD) operations. A borehole **104** is shown drilled into a formation **118** containing a formation fluid **216**. Disposed in the borehole **104** is a drill string **106**. The downhole components are conveyed on the drill string **106**, and the surface components are located in suitable locations on the surface. A surface controller **202** typically includes a communication system **204** electronically connected to a processor **206** and an input/output device **208**, all of which are well known in the art. The input/out device **208** may be a typical terminal for user inputs. A display such as a monitor or graphical user interface may be included for real time user interface. When hard-copy reports are desired, a printer may be used. Storage media such as CD, tape or disk are used to store data retrieved from downhole for future analyses. The processor **206** is used for processing (encoding) commands to be transmitted downhole and for processing (decoding) data received from downhole via the communication system **204**. The surface communication system **204** includes a receiver for receiving data

transmitted from downhole and transferring the data to the surface processor for evaluation recording and display. A transmitter is also included with the communication system **204** to send commands to the downhole components. Telemetry is typically relatively slow mud-pulse telemetry, so downhole processors are often deployed for preprocessing data prior to transmitting results of the processed data to the surface.

A known communication and power unit **212** is disposed in the drill string **106** and includes a transmitter and receiver for two-way communication with the surface controller **202**. The power unit, typically a mud turbine generator, provides electrical power to run the downhole components. Alternatively, the power unit **212** may be a battery package or a pressurized chamber.

Connected to the communication and power unit **212** is a controller **214**. As stated earlier, a downhole processor (not separately shown) is preferred when using mud-pulse telemetry; the processor being integral to the controller **214**. The controller **214** uses preprogrammed commands, surface-initiated commands or a combination of the two to control the downhole components. The controller controls the extension of anchoring, stabilizing and sealing elements disposed on the drill string, such as grippers **210** and packers **232** and **234**. The control of various valves (not shown) can control the inflation and deflation of packers **232** and **234** by directing drilling mud flowing through the drill string **106** to the packers **232** and **234**. This is an efficient and well-known method to seal a portion of the annulus or to provide drill string stabilization while sampling and tests are conducted. When deployed, the packers **232** and **234** separate the annulus into an upper annulus **226**, an intermediate annulus **228** and a lower annulus **230**. The creation of the intermediate annulus **228** sealed from the upper annulus **226** and lower annulus **230** provides a smaller annular volume for enhanced control of the fluid contained in the volume.

The grippers **210**, preferably have a roughened end surface for engaging the well wall **244** to anchor the drill string **106**. Anchoring the

drill string **106** protects soft components such as the packers **232** and **234** and pad member **220** from damage due to tool movement. The grippers **210** would be especially desirable in offshore systems such as the one shown in **Figure 1**, because movement caused by heave can cause premature wear out of sealing components.

The controller **214** is also used to control a plurality of valves **241** combined in a multi-position valve assembly or series of independent valves. The valves **241** direct fluid flow driven by a pump **238** disposed in the drill string **106** to control a drawdown assembly **200**. The drawdown assembly **200** includes a pad piston **222** and a drawdown piston or otherwise called a draw piston **236**. The pump **238** may also control pressure in the intermediate annulus **228** by pumping fluid from the annulus **228** through a vent **218**. The annular fluid may be stored in an optional storage tank **242** or vented to the upper **226** or lower annulus **230** through standard piping and the vent **218**.

Mounted on the drill string **106** via a pad piston **222** is a pad member **220** for engaging the borehole wall **244**. The pad member **220** is a soft elastomer cushion such as rubber. The pad piston **222** is used to extend the pad **220** to the borehole wall **244**. A pad **220** seals a portion of the annulus **228** from the rest of the annulus. A port **246** located on the pad **220** is exposed to formation fluid **216**, which tends to enter the sealed annulus when the pressure at the port **246** drops below the pressure of the surrounding formation **118**. The port pressure is reduced and the formation fluid **216** is drawn into the port **246** by a draw piston **236**. The draw piston **236** is integral to the pad piston **222** for limiting the fluid volume within the tool. The small volume allows for faster measurements and reduces the probability of system contamination from the debris being drawn into the system with the fluid. A hydraulic pump **238** preferably operates the draw piston **236**. Alternatively, a mechanical or an electrical drive motor may be used to operate the draw piston **236**.

It is possible to cause damage downhole seals and the borehole mudcake when extending the pad member **220**, expanding the packers

232 and **234**, or when venting fluid. Care should be exercised to ensure the pressure is vented or exhausted to an area outside the intermediate annulus **228**. **Figure 2** shows a preferred location for the vent **218** above the upper packer **232**. It is also possible to prevent damage by leaving the pad member **220** in a retracted position with the vent **218** open until the upper and lower packers **232** and **234** are set.

Figures 3 through **6** illustrate components of the drawdown assembly **200** in several operational positions. **Figure 3** is a cross sectional view of the fluid sampling unit of **Figure 2** in its initial, inactive or transport position. In the position shown in **Figure 3**, the pad member **220** is fully retracted toward a tool housing **304**. A sensor **320** is disposed at the end of the draw piston **236**. Disposed within the tool housing **304** is a piston cylinder **308** that contains hydraulic oil or drilling mud **326** in a draw reservoir **322** for operating the draw piston **236**. The draw piston **236** is coaxially disposed within the piston cylinder **308** and is shown in its outermost or initial position. In this initial position, there is substantially zero volume at the port **246**. The pad extension piston **222** is shown disposed circumferentially around and coaxially with the draw piston **236**. A barrier **306** disposed between the base of the draw piston **236** and the base of the pad extension piston **222** separates the piston cylinder **308** into an inner (or draw) reservoir **322** and an outer (or extension) reservoir **324**. The separate extension reservoir **324** allows for independent operation of the extension piston **222** relative to the draw piston **236**. The hydraulic reservoirs are preferably balanced to hydrostatic pressure of the annulus for consistent operation.

Referring to **Figures 2** and **3**, the drawdown assembly **200** has dedicated control lines **312-318** for actuating the pistons. The draw piston **236** is controlled in the "draw" direction by fluid **326** entering a "draw" line **314** while fluid **326** exits through a "flush" line **312**. When fluid flow is reversed in these lines, the draw piston **236** travels in the opposite or outward direction. Independent of the draw piston **236**, the pad extension piston **222** is forced outward by fluid **328** entering a pad deploy line **316** while fluid **328** exits a pad retract line **318**. Like the

draw piston **236**, the travel of the pad extension piston **222** is reversed when the fluid **328** in the lines **316** and **318** reverses direction. As shown in **Figure 2**, the downhole controller **214** controls the line selection, and thus the direction of travel, by controlling the valves **241**. The pump **238** provides the fluid pressure in the line selected.

Referring now to **Figure 4**, the pad extension piston **222** of drawdown assembly **200** is shown at its outermost position. In this position, the pad **220** is in sealing engagement with the borehole wall **244**. To get to this position, the pad extension piston **222** is forced radially outward and perpendicular to a longitudinal axis of the drill string **106** by fluid **328** entering the outer reservoir **324** through the pad deploy line **316**. The port **246** located at the end of the pad **220** is open, and formation fluid **216** will enter the port **246** when the draw piston **236** is activated.

Test volume can be reduced to substantially zero in an alternate embodiment according to the present invention. Still referring to **Figure 4**, if the sensor **320** is slightly reconfigured to translate with the draw piston **236**, and the draw piston is extended to the borehole wall **244** with the pad piston **222** there would be zero volume at the port **246**. One way to extend the draw piston **236** to the borehole wall **244** is to extend the housing assembly **304** until the pad **220** contacts the wall **244**. If the housing **304** is extended, then there is no need to extend the pad piston **222**. At the beginning of a test with the housing **304** extended, the pad **220**, port **246**, sensor **320**, and draw piston **236** are all urged against the wall **244**. Pressure should be vented to the upper annulus **226** via a vent valve **240** and vent **218** when extending elements into the annulus to prevent over pressurizing the intermediate annulus **228**.

Another embodiment enabling the draw piston to extend does not include the barrier **306**. In this embodiment (not shown separately), the flush line **312** is used to extend both pistons. The pad extension line **316** would then not be necessary, and the draw line **314** would be moved closer to the pad retract line **318**. The actual placement of the

draw line **314** would be such that the space between the base of the draw piston **236** and the base of the pad extension piston **222** aligns with the draw line **314**, when both pistons are fully extended.

Referring now to **Figure 5,** a cross-sectional view of the drawdown assembly **200** is shown after sampling. Formation fluid **216** is drawn into a sampling reservoir **502** when the draw piston **236** moves inward toward the base of the housing **304**. As described earlier, movement of the draw piston **236** toward the base of the housing **304** is accomplished by hydraulic fluid or mud **326** entering the draw reservoir **322** through the draw line **314** and exiting through the flush line **312**. Clean fluid, meaning formation fluid **216** substantially free of contamination by drilling mud, can be obtained with several draw-flush-draw cycles. Flushing, which will be described in detail later, may be required to obtain clean fluid for sample purposes. The present invention, however, provides sufficiently clean fluid in the initial draw for testing purposes.

Fluid drawn into the system may be tested downhole with one or more sensors **320**, or the fluid may be pumped through valves **243** to optional storage tanks **242** for retrieval and surface analysis. The sensor **320** may be located at the port **246**, with its output being transmitted or connected to the controller **214** via a sensor tube **310** as a feedback circuit. The controller may be programmed to control the draw of fluid from the formation based on the sensor output. The sensor **320** may also be located at any other desired suitable location in the system. If not located at the port **246**, the sensor **320** is preferably in fluid communication with the port **246** via the sensor tube **310**.

Referring to **Figures 2** and **6,** a cross sectional view of the drawdown assembly **200** is shown after flushing the system. The system draw piston **236** flushes the system when it is returned to its pre-draw position or when both pistons **222** and **236** are returned to the initial positions. The translation of the fluid piston **236** to flush the system occurs when fluid **326** is pumped into the draw reservoir through the flush line **312**. Formation fluid **216** contained in the sample

reservoir **502** is forced out of the reservoir as shown in **Figure 5**. A check valve **602** may be used to allow fluid to exit into the annulus **228**, or the fluid may be forced out through the vent **218** to the annulus **226**.

Figure 7 shows an alternative embodiment of the present invention wherein packers are not required and the optional storage reservoirs are not used. A drill string **106** carries downhole components comprising a communication/power unit **212**, controller **214**, pump **708**, a valve assembly **710**, stabilizers **704**, and a drawdown assembly **200**. A surface controller sends commands to and receives data from the downhole components. The surface controller comprises a two-way communications unit **204**, a processor **206**, and an input-out device **208**.

In this embodiment, stabilizers or grippers **704** selectively extend to engage the borehole wall **244** to stabilize or anchor the drill string **106** when the drawdown assembly **200** is adjacent a formation **118** to be tested. A pad extension piston **222** extends in a direction generally opposite the grippers **704**. The pad **220** is disposed on the end of the pad extension piston **222** and seals a portion of the annulus **702** at the port **246**. Formation fluid **216** is then drawn into the drawdown assembly **200** as described above in the discussion of **Figures 4** and **5**. Flushing the system is accomplished as described above in the discussion of **Figure 6**.

The configuration of **Figure 7** shows a sensor **706** disposed in the fluid sample reservoir of the drawdown assembly **200**. The sensor senses a desired parameter of interest of the formation fluid such as pressure, and the sensor transmits data indicative of the parameter of interest back to the controller **214** via conductors, fiber optics or other suitable transmission conductor. The controller **214** further comprises a controller processor (not separately shown) that processes the data and transmits the results to the surface via the communications and power unit **212**. The surface controller receives, processes and outputs the results described above in the discussion of **Figures 1** and **2**.

The embodiment shown in **Figure 7** also includes a secondary tank **716** coupled to the drawdown assembly **200** via a flowline **720** and a valve **718**. The tank is used when additional system volume is desirable. Additional system volume is desirable, for example, when determining fluid compressibility.

The valve **718** is a switchable valve controlled by the downhole controller **214**. The use of the switchable valve **718** enables faster formation tests by allowing for smaller system volume when desired. For example, determinations of mobility and formation pressure do not require the additional volume of the secondary tank **716**. Moreover, having smaller system volume decreases test time.

Modifications to the embodiments described above are considered within scope of this invention. Referring to **Figure 2** for example, the draw piston **236** and pad piston **222** may be operated electrically, rather than hydraulically as shown. An electrical motor, such as a spindle motor or stepper motor, can be used to reciprocate each piston independently, or preferably, one motor controls both pistons. Spindle and stepper motors are well known, and the electrical motor could replace the pump **238** shown in **Figure 2**. If a controllable pump power source such as a spindle or stepper motor is selected, then the piston position can be selectable throughout the line of travel. This feature is preferable in applications where precise control of system volume is desired.

Using either a stepper motor or a spindle motor, the selected motor output shaft is connected to a device for reciprocating the pad and draw pistons **222** and **236**. A preferred device is a known ball screw assembly (BSA). A BSA uses circulating ball bearings (typically stainless steel or carbon) to roll along complementary helical groves of a nut and screw subassembly. The motor output shaft may turn either the nut or screw while the other translates linearly along the longitudinal axis of the screw subassembly. The translating component is connected to a piston, thus the piston is translated along the longitudinal axis of the screw subassembly axis.

Now that system embodiments of the invention have been described, a preferred method of testing a formation using the preferred system embodiment will be described. Referring first to **Figures 1-6**, a tool according to the present invention is conveyed into a borehole **104** on a drill string **106**. The drill string is anchored to the well wall using a plurality of grippers **210** that are extended using methods well known in the art. The annulus between the drill string **106** and borehole wall **244** is separated into an upper section **226**, an intermediate section **228** and a lower section **230** using expandable packers **232** and **234** known in the art. Using a pad extension piston **222**, a pad member **220** is brought into sealing contact with the borehole wall **244** preferably in the intermediate annulus section **228**. Using a pump **238**, drilling fluid pressure in the intermediate annulus **228** is reduced by pumping fluid from the section through a vent **218**. A draw piston **236** is used to draw formation fluid **216** into a fluid sample volume **502** through a port **246** located on the pad **220**. At least one parameter of interest such as formation pressure, temperature, fluid dielectric constant or resistivity is sensed with a sensor **320**, and a downhole processor processes the sensor output. The results are then transmitted to the surface using a two-way communications unit **212** disposed downhole on the drill string **106**. Using a surface communications unit **204**, the results are received and forwarded to a surface processor **206**. The method further comprises processing the data at the surface for output to a display unit, printer, or storage device **208**.

A test using substantially zero volume can be accomplished using an alternative method according to the present invention. To ensure initial volume is substantially zero, the draw piston **236** and sensor are extended along with the pad **220** and pad piston **222** to seal off a portion of the borehole wall **244**. The remainder of this alternative method is essentially the same as the embodiment described above. The major difference is that the draw piston **236** need only be translated a small distance back into the tool to draw formation fluid into the port **246** thereby contacting the sensor **320**. The very small volume reduces

the time required for the volume parameters being sensed to equalize with the formation parameters.

Figure 8 illustrates another method of operation wherein samples of formation fluid **216** are taken with the pad member **220** in a retracted position. The annulus is separated into the several sealed sections **226**, **228** and **230** as described above using expandable packers **232** and **234**. Using a pump **238**, drilling fluid pressure in the intermediate annulus **228** is reduced by pumping fluid from the section through a vent **218**. With the pressure in the intermediate annulus **228** lower than the formation pressure, formation fluid **216** fills the intermediate annulus **228**. If the pumping process continues, the fluid in the intermediate annulus becomes substantially free of contamination by drilling mud. Then without extending the pad member **220**, the draw piston **236** is used to draw formation fluid **216** into a fluid sample volume **502** through a port **246** exposed to the fluid **216**. At least one parameter of interest such as those described above is sensed with a sensor **320**, and a downhole processor processes the sensor output. The processed data is then transmitted to the surface controller **202** for further processing and output as described above.

A method of evaluating a formation using a probe with small system volume is provided in another embodiment of the present invention. The method includes using a tool with small system volume, such as the drawdown assembly **200** described above and shown in **Figures 1-7**.

The method includes sealing a portion of a well borehole wall with the extendable drawdown assembly **200** as described. In a preferred method, the system volume of the tool is then increased using the draw piston **236**. Once the system pressure is drawn below the formation pressure, the piston draw rate is adjusted. The draw rate is adjusted in steps, and a plurality of measurements are taken at each step. This stepwise drawdown is illustrated in **Figure 9**.

Figure 9 is a plot representing a single cycle of a drawdown test using the method of the present invention. One curve **902** represents

piston draw rate of the draw piston **236** or simply piston rate, which is measured in cubic centimeters per second (cm3/s). A set of other curves **904** represents pressure response of the system volume or test volume influenced by fluid flow from the formation. The pressure response is measured in pounds per square inch (psi).

The pressure response curves **904** comprise separate curves **906**, **908** and **910** determined using data rates of 1 Hz, 4 Hz and 20 Hz, respectively. In most applications using the method, data rate of 4 Hz or higher is preferred to ensure multiple data points are available for the multiple regression analysis. The data rate used, however, may vary below 4 Hz when well conditions allow.

The method of the present invention enables determinations of mobility (m), fluid compressibility (C) and formation pressure (p*) to be made during the drawdown portion of the cycle by varying the draw rate of the system during the drawdown portion. This early determination allows for earlier control of drilling system parameters based on the calculated p*, which improves overall system performance and control quality.

For formations having low mobility, the method may be concluded at the end of the drawdown portion. A desirable feature of the method is the added ability to vary buildup rates on the latter portion of the drawdown/build up cycle i.e., the build up portion. Determinations of m and p* at this point improves the accuracy of the overall determination of the parameters. This added determination, may only be desirable for formations having relatively low mobility, and this aspect of the present invention is optional.

For determining mobility (m), C is not used in the calculations. Therefore, C need not be assumed as in previous methods of determining m, and the determination becomes more accurate. Additionally, the determination of m does not rely on system volume, thus enabling the use of a small-volume system such as the system of the present invention. With the use of a highly accurate control system for controlling the draw rate, determining mobilities ranging from 0.1 to

2000 mD/cP is possible. In a preferred embodiment, a down hole micro-processor based controller **214** is used to control the draw rate.

If determining C is desirable, the determination may be made using a system according to the present invention. Referring now to **Figure 7**, one embodiment of the system of the present invention includes a separate tank **716** that is connected to the system volume. The tank **716** is coupled to the system volume by a flow line **720** and having a valve **718**. The controller **214** actuates the valve **718** to switch the valve from a closed position to an open position thereby increasing the overall system volume by adding the tank volume to the system volume for the purpose of calculating C.

The larger system volume is necessary only for determining C. In all other determinations, C is not necessary and the system volume may be switched to include only its volume of the drawdown assembly **200** by using the switching valve **718**. Using the smaller system volume enables faster system response to varying draw rates. In a preferred embodiment, the system volume is variable between 0 cm^3 and 1000 cm^3.

Figure 9 shows that the system pressure will substantially stabilize at a given piston rate, even though the test volume is changing. And having a data rate sufficient for acquiring at least two measurements at each given piston rate, the method then utilizes Formation Rate Analysis (FRA) to determine desired formation parameters such as fluid compressibility, mobility and formation pressure.

U.S. Patent No. 5,708,204 to Kasap, which is incorporated herein by reference, describes FRA. FRA provides extensive analysis of pressure drawdown and build-up data. The mathematical technique employed in FRA is called multi-variant regression. Using multi-variant regression calculations, parameters such as formation pressure (p*), fluid compressibility (C) and fluid mobility (m) can be determined simultaneously when data representative of the build up process are available.

Equation 1 represents the FRA mathematically.

$$p(t) = p* - \left(\frac{\mu}{kG_0 r_i}\right)\left(C_{sys}V_{sys}\frac{dp}{dt} + q_{dd}\right) \qquad \textbf{Equation 1}$$

where, p(t) is the system pressure as a function of time; p* is the formation pressure as a calculated value; k/: is mobility; G_0 is a dimensionless geometric factor; r_i is the inner radius of the port **246**; C_{sys} is the compressibility of fluid in the system; V_{sys} is the total system volume; dp/dt is the pressure gradient within the system with respect to time; and q_{dd} is the draw down rate.

By rearranging Equation 1 and using the time-derivative of dp/dt terms, the equation becomes:

$$p(t) = p* - \frac{\mu C_{sys}V_{sys}}{kG_0 r_i}\frac{dp(t)}{dt} - \frac{\mu}{kG_0 r_i}q_{dd} \qquad \textbf{Equation 2}$$

wherein dp(t)/dt is the pressure change rate at time t and q_{dd} is the draw down rate. These terms are the only variables. Equation 2 is in the mathematical form of a linear equation $y=b-m_1x_1-m_2x_2$, which can be solved using multiple regression analysis techniques to determine the coefficients m1 and m2. Determining m1 and m2 then leads to determining mobility k/□ and compressibility C_{sys} when desired.

The method of the present invention provides a faster evaluation of formations by using variable rates of piston drawdown and pressure build up enabled by the various embodiments of the apparatus according to the present invention.

While the particular invention as herein shown and disclosed in detail is fully capable of obtaining the objects and providing the advantages hereinbefore stated, it is to be understood that this disclosure is merely illustrative of the presently preferred embodiments of the invention and that no limitations are intended other than as described in the appended claims.

What is claimed is:

1. A method for determining at least one parameter of interest of a formation while drilling, the method comprising:
   (a) conveying a tool on a drill string into a borehole traversing the formation;
   (b) extending at least one selectively extendable probe disposed on the tool to make sealing engagement with a portion of the formation;
   (c) exposing a port to the sealed portion of the formation, the port providing fluid communication between the formation and a first volume within the tool;
   (d) varying the first volume with a volume control device using a plurality of volume change rates;
   (e) determining at least one characteristic of the first volume using a test device at least twice during each of the plurality of volume change rates; and
   (f) using multiple regression analysis to determine the at least one parameter of interest of the formation using the at least one characteristic determined during the plurality of volume change rates.

2. The method of claim **1**, wherein using multiple regression analysis further comprises using multi-variant linear regression analysis.

3. The method of claim **1**, wherein the determined characteristic is flow rate and using multiple regression analysis further comprises using FRA.

4. The method of claim **1**, wherein its at least one sensed characteristic is selected from a group consisting of (i) pressure and (ii) temperature.

5. The method of claim **1**, wherein the at least one determined parameter of interest is at least one of formation fluid mobility, formation fluid compressibility, and formation pressure.

6. The method of claim **1**, wherein varying the system volume further comprises varying the system volume between zero and 1000 cubic centimeters.

7. The method of claim **1**, wherein the tool includes a tank having a second volume selectively coupled to the first volume, the method further comprising:

(i) adding the second volume to the first volume such that the determined first volume characteristic is influenced by the second volume; and

(ii) using multiple regression analysis to determine formation fluid compressibility using the determined characteristic of the combined first and second volumes.

8. A method for determining at least one parameter of interest of a formation while drilling, the method comprising:

(a) conveying a tool on a drill string into a borehole traversing the formation;

(b) extending at least one selectively extendable probe disposed on the tool to make sealing engagement with a portion of the formation;

(c) exposing a port to the sealed portion of the formation, the port providing fluid communication between the formation and a first volume within the tool, the first volume being

selectively variable between zero cubic centimeters and 1000 cubic centimeters;

(d) varying the variable system volume with a volume control device using a plurality of volume change rates;

(e) determining at least one characteristic of the system volume using a test device at least twice during each of the plurality of volume change rates; and

(f) determining the at least one parameter of interest of the formation using the at least one characteristic determined during the plurality of volume change rates.

9. The method of claim **8**, wherein determining least one parameter of interest is performed using multiple regression analysis.

10. The method of claim **8**, wherein determining the at least one parameter of interest is performed using multi-variant linear regression analysis.

11. The method of claim **8**, wherein determining the at least one parameter of interest is performed using FRA.

12. The method of claim **8**, wherein the at least one determined characteristic is selected from a group consisting of (i) pressure and (ii) temperature.

13. The method of claim **8**, wherein the at least one determined parameter of interest is at least one of formation fluid mobility, formation fluid compressibility, and formation pressure.

14. The method of claim **8**, wherein the tool includes a tank defining a second volume, the tank being selectively coupled to the first volume, the method further comprising:

(i) adding the second volume to the first volume such that the determined first volume characteristic is influenced by the second volume; and

(ii) determining formation fluid compressibility using the determined characteristic of the combined first and second volumes.

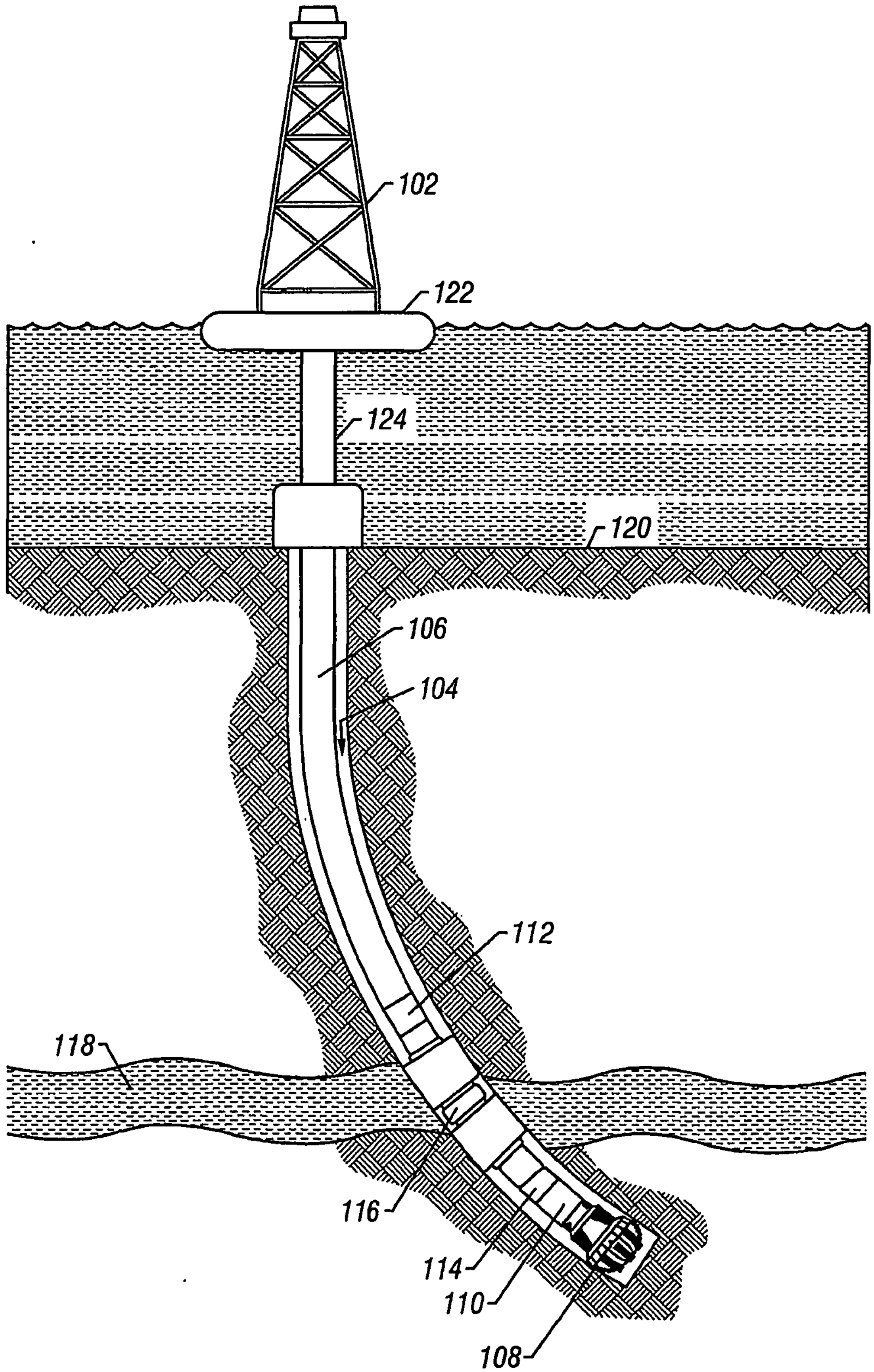


FIG. 1

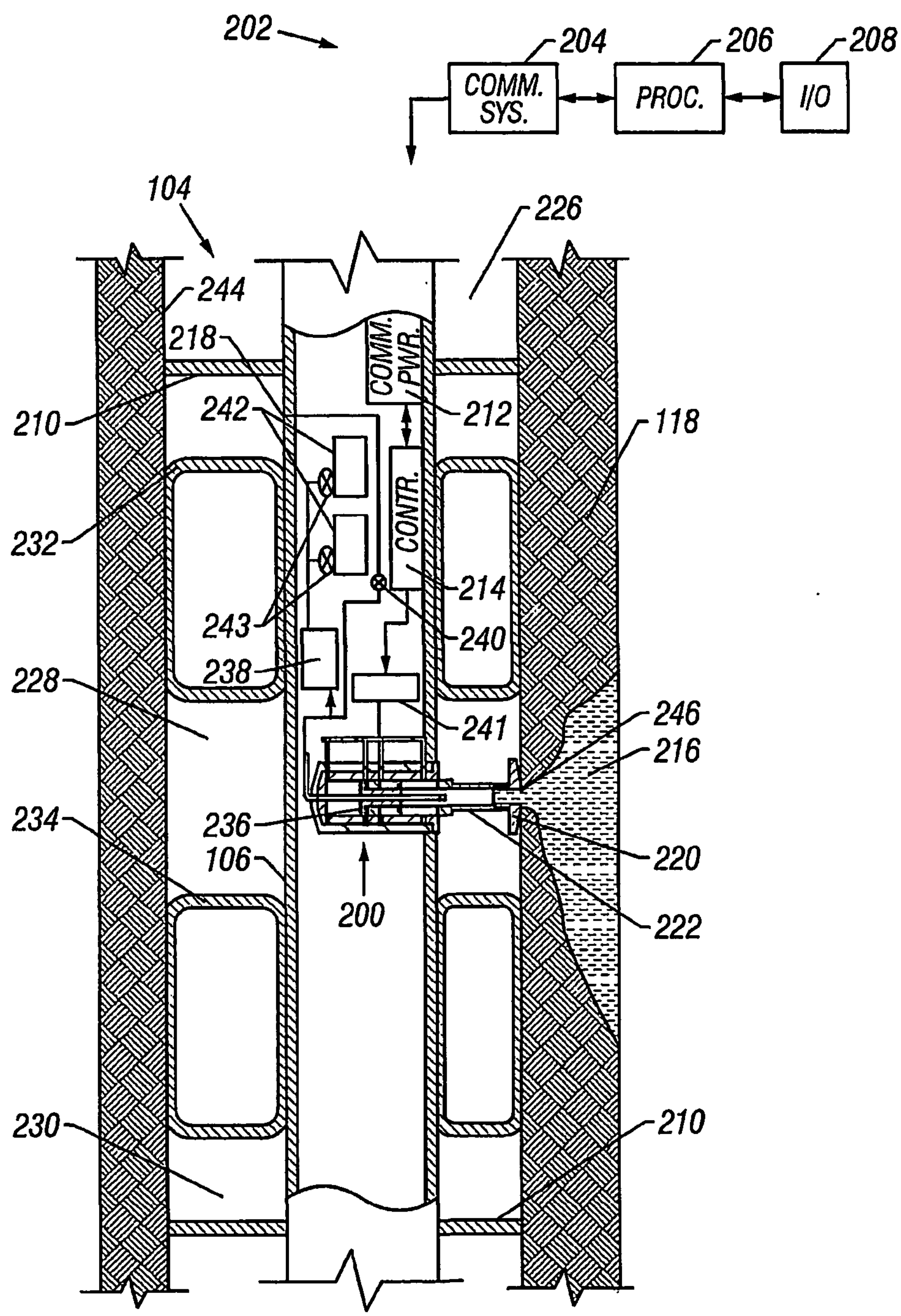

202
204
206
208
COMM. SYS.
PROC.
I/O
104
226
244
218
COMM. PWR.
210
242
212
118
232
CONTR.
214
243
240
238
228
241
246
216
234
236
106
220
200
222
230
210

FIG. 2

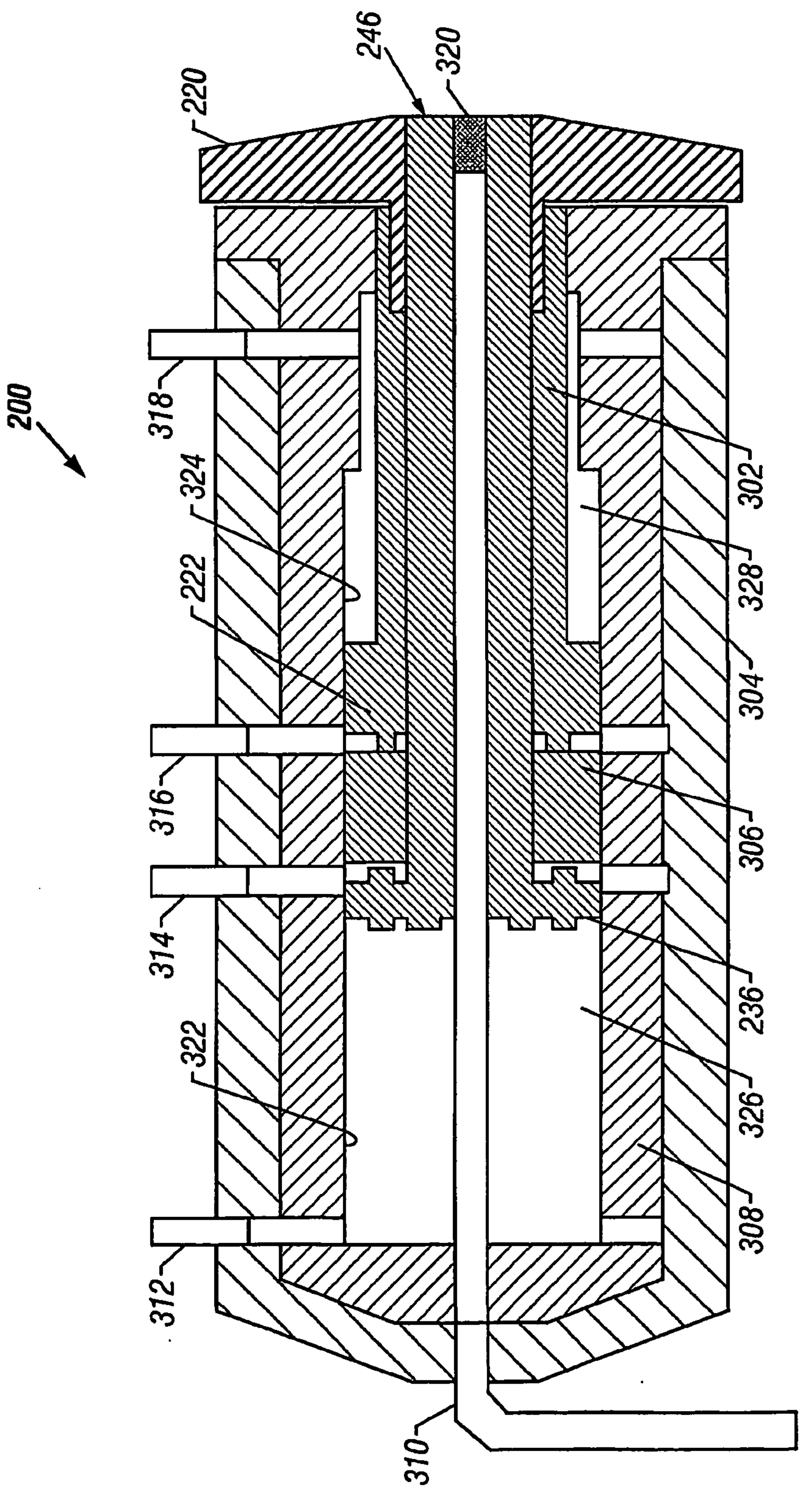

220
246
320
200
318
324
222
316
314
322
312
310
302
328
304
306
236
326
308

FIG. 3

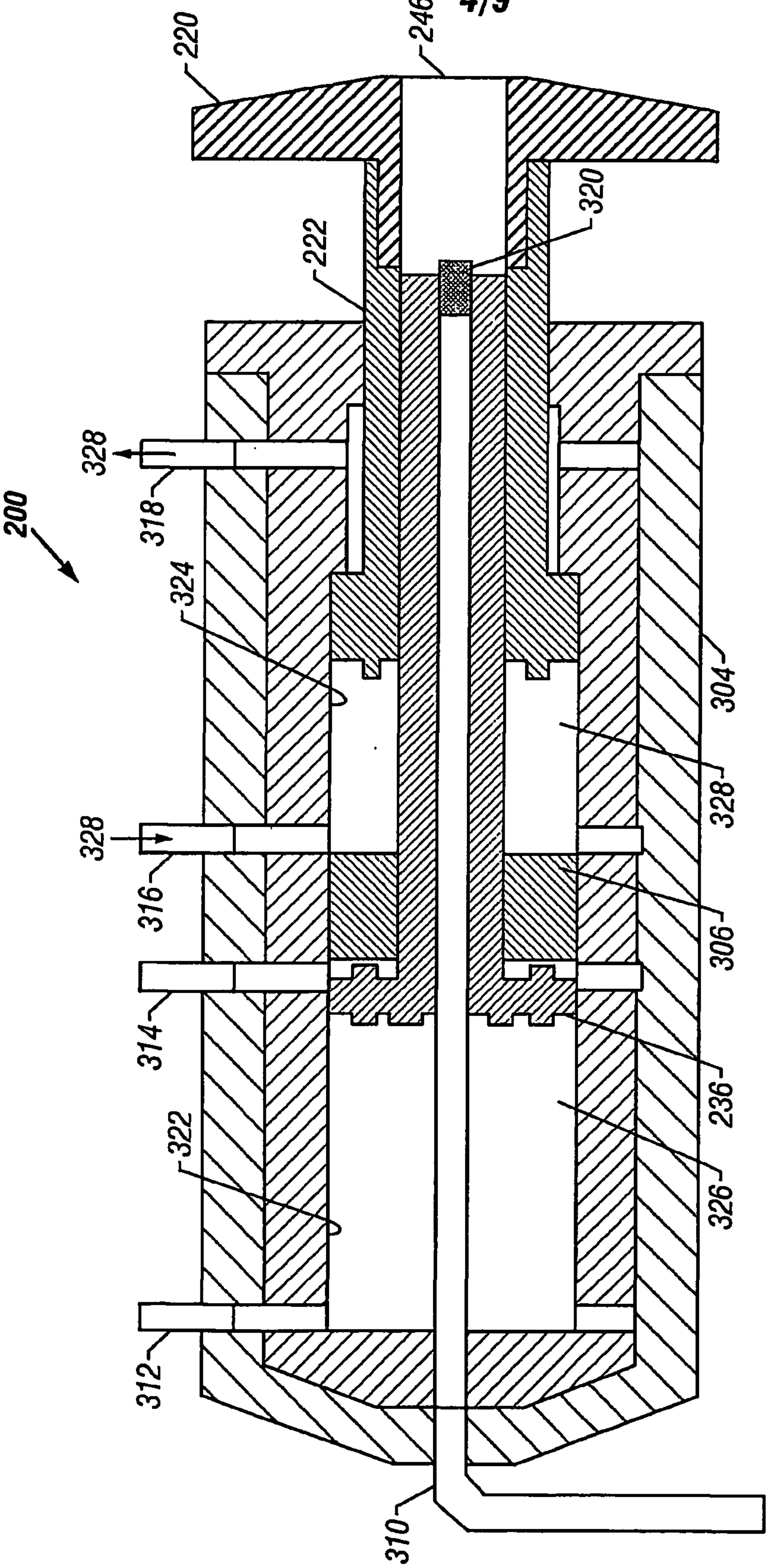
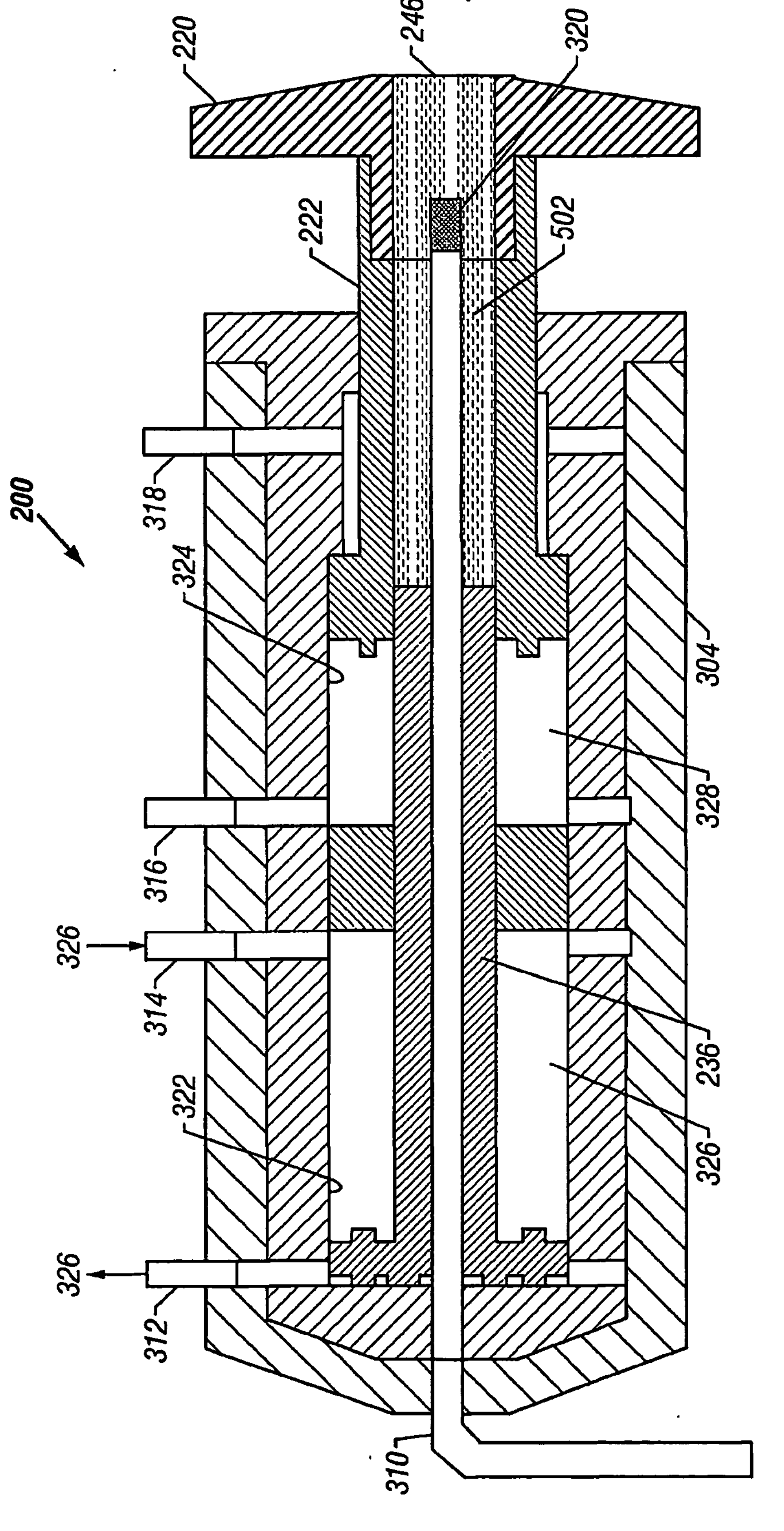

220
246
320
222
328
318
200
324
304
328
328
316
306
314
236
236
322
326
312
310

FIG. 4



220
246
320
222
502
200
318
324
304
328
316
326
314
236
322
326
326
312
310

FIG. 5

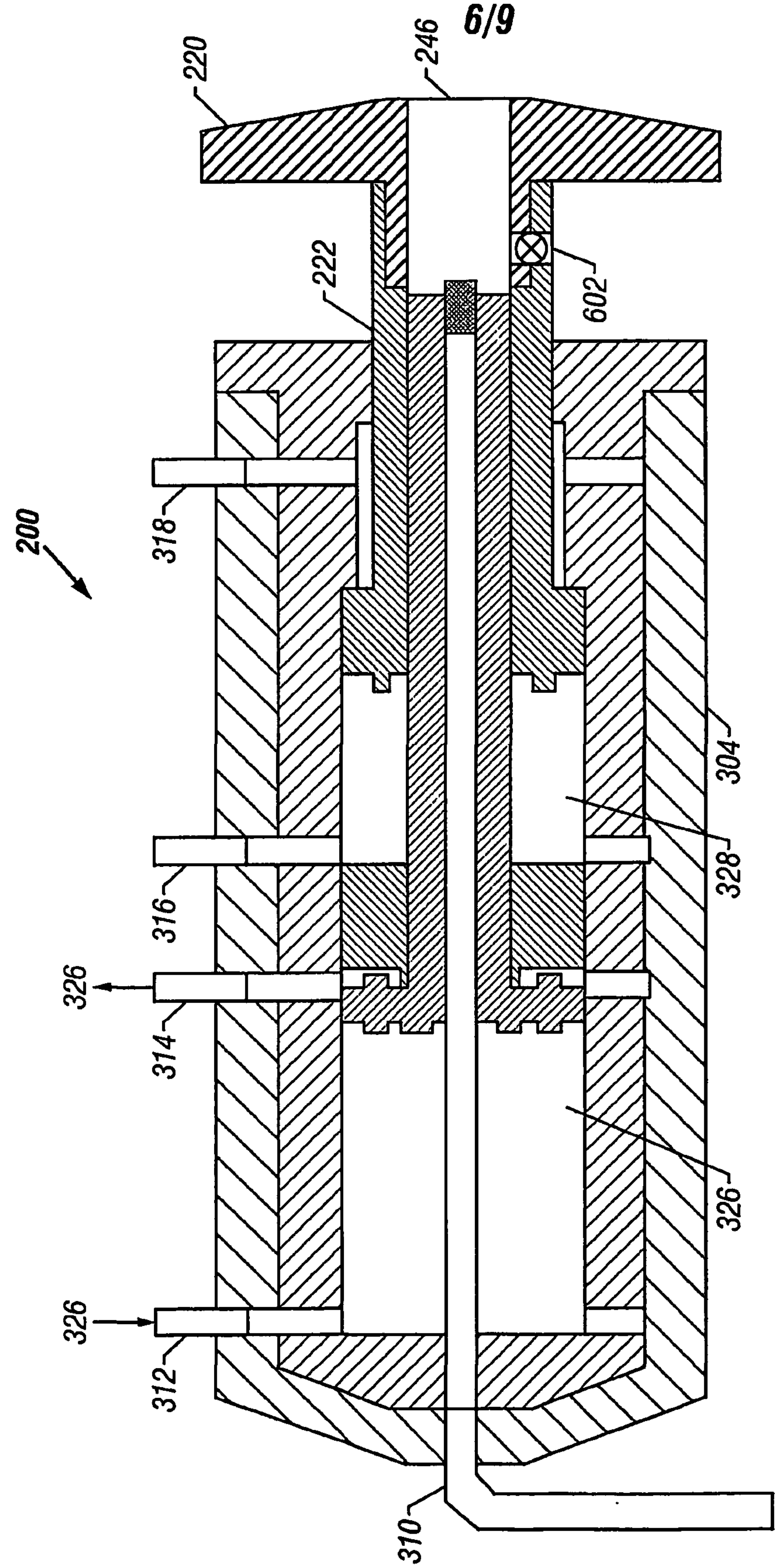


FIG. 6

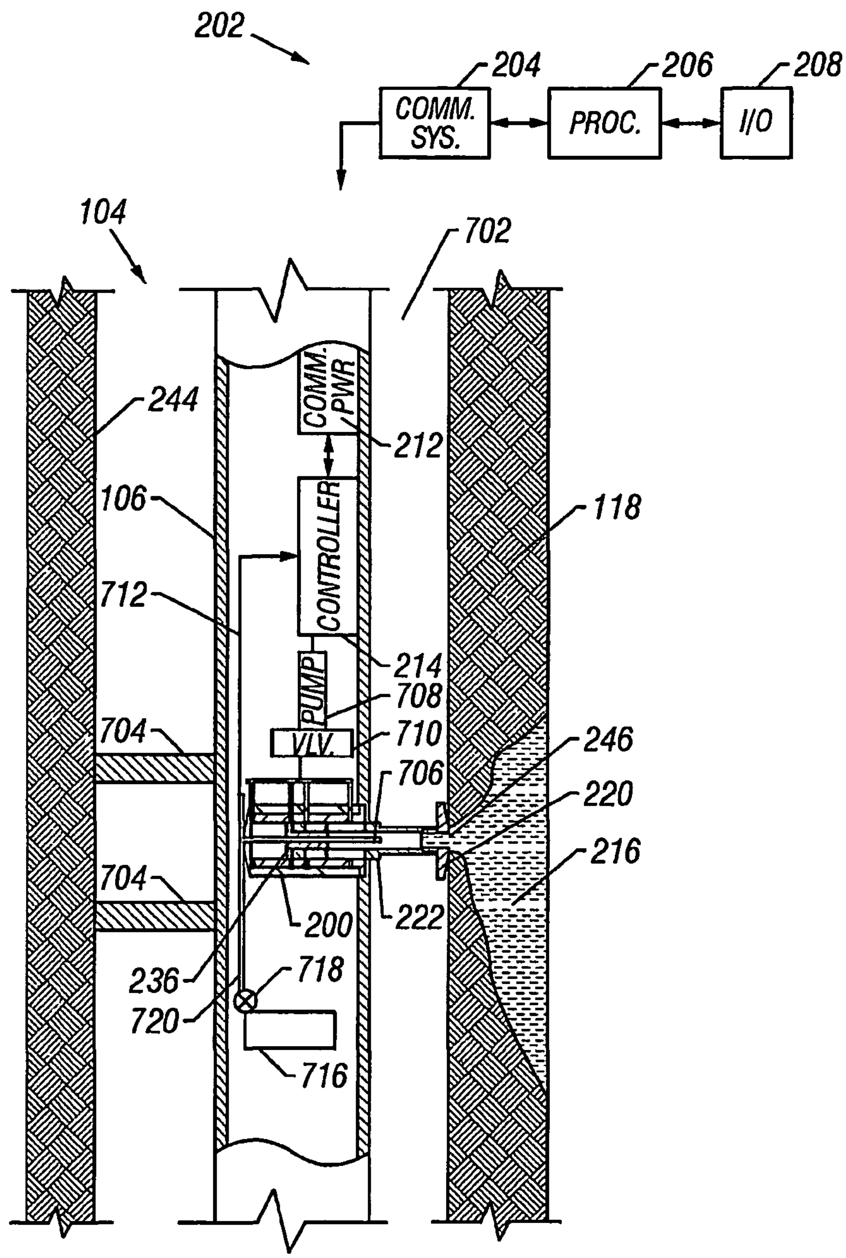

202
204
206
208
COMM. SYS.
PROC.
I/O
104
702
COMM. PWR
244
212
106
118
CONTROLLER
712
214
PUMP
708
VLV.
710
704
246
706
220
704
216
222
200
236
718
720
716

FIG. 7

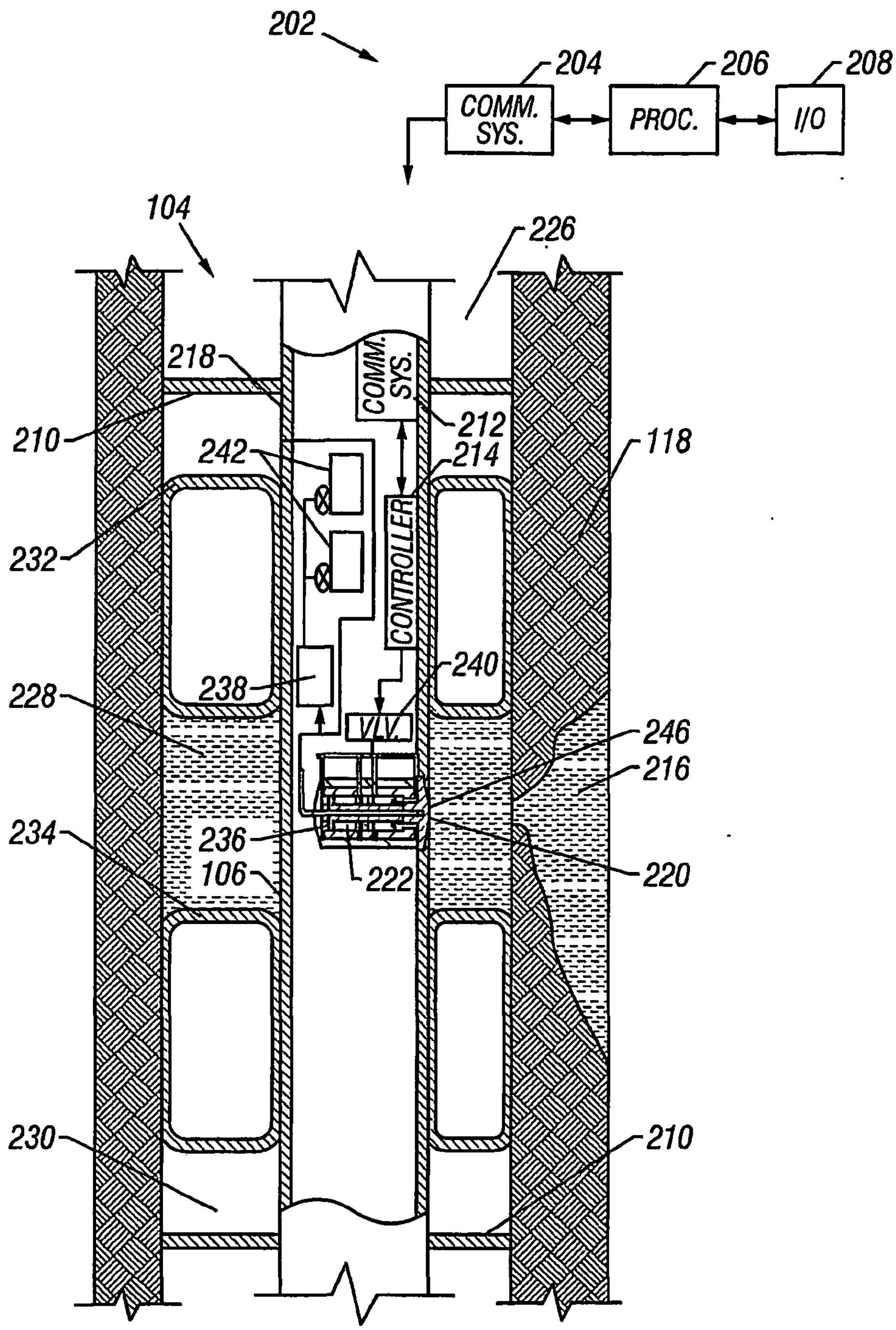

202
204
206
208
COMM. SYS.
PROC.
I/O
104
226
218
COMM. SYS.
212
210
242
214
118
CONTROLLER
232
228
238
240
V.V.
246
216
234
236
106
222
220
230
210

FIG. 8

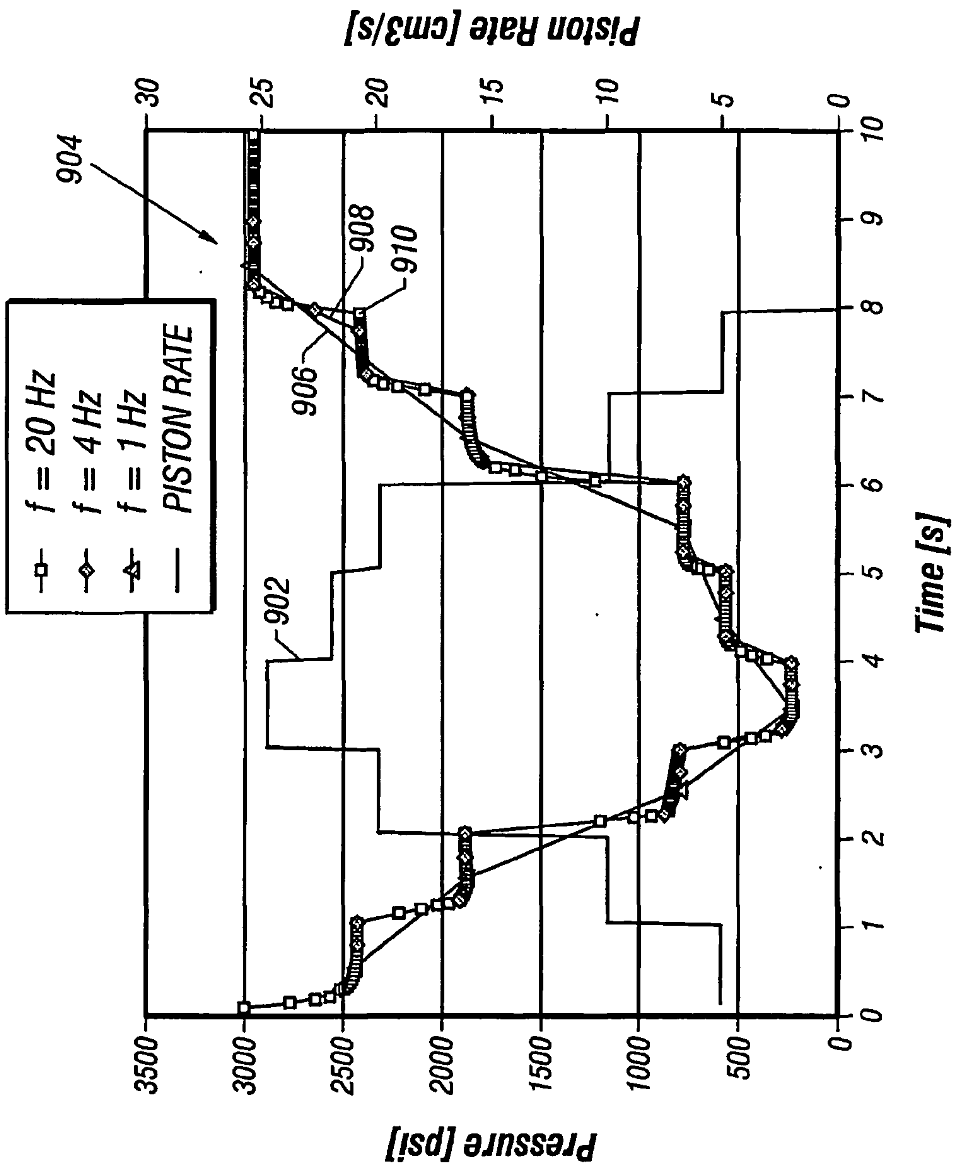

f = 20 Hz
f = 4 Hz
f = 1 Hz
PISTON RATE
Piston Rate [cm3/s]
Pressure [psi]
Time [s]
904
902
906
908
910
3500
3000
2500
2000
1500
1000
500
0
30
25
20
15
10
5
0
0
1
2
3
4
5
6
7
8
9
10

FIG. 9

INTERNATIONAL SEARCH REPORT

Inter al Application No
PCT/US 01/23083

A. CLASSIFICATION OF SUBJECT MATTER
IPC 7 E21B49/00 E21B49/10 E21B44/00

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)
IPC 7 E21B

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

EPO-Internal, WPI Data, TULSA

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category °	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
A	US 5 803 186 A (BERGER PER ERIK ET AL) 8 September 1998 (1998-09-08) cited in the application column 10, line 20 - line 53	1-14
A	US 5 708 204 A (KASAP EKREM) 13 January 1998 (1998-01-13) cited in the application column 6, line 11 - line 20 column 7, line 23 - line 27 claim 1	1-14
A	US 5 233 866 A (DESBRANDES ROBERT) 10 August 1993 (1993-08-10) column 5, line 59 -column 6, line 13 column 7, line 25 -column 9, line 14	1-14

-/--

[X] Further documents are listed in the continuation of box C.

[X] Patent family members are listed in annex.

° Special categories of cited documents :

"A" document defining the general state of the art which is not considered to be of particular relevance

"E" earlier document but published on or after the international filing date

"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)

"O" document referring to an oral disclosure, use, exhibition or other means

"P" document published prior to the international filing date but later than the priority date claimed

"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art.

"&" document member of the same patent family

Date of the actual completion of the international search	Date of mailing of the international search report
9 November 2001	16/11/2001

Name and mailing address of the ISA	Authorized officer
European Patent Office, P.B. 5818 Patentlaan 2 NL – 2280 HV Rijswijk Tel. (+31-70) 340-2040, Tx. 31 651 epo nl, Fax: (+31-70) 340-3016	Garrido Garcia, M

INTERNATIONAL SEARCH REPORT

Inten l Application No
PCT/US 01/23083

C.(Continuation) DOCUMENTS CONSIDERED TO BE RELEVANT

Category °	Citation of document, with indication,where appropriate, of the relevant passages	Relevant to claim No.
A	US 5 703 286 A (CHEN CHIH C ET AL) 30 December 1997 (1997-12-30) column 4, line 6 - line 53 column 9, line 41 - line 45 column 13, line 35 - line 38 ---	1-14
A	US 5 644 076 A (CHIN WILSON C ET AL) 1 July 1997 (1997-07-01) column 7, line 26 - line 36 column 10, line 33 - line 38 ---	1-14
A	US 5 587 525 A (SHWE THAN ET AL) 24 December 1996 (1996-12-24) column 2, line 9 - line 21 column 8, line 14 - line 36 ---	1-14
A	EP 0 698 722 A (HALLIBURTON CO) 28 February 1996 (1996-02-28) page 8, line 14 - line 19 ----	1-14

INTERNATIONAL SEARCH REPORT

Information on patent family members

Inte[illegible] d Application No
PCT/US 01/23083

Patent document cited in search report		Publication date	Patent family member(s)		Publication date
US 5803186	A	08-09-1998	US	6047239 A	04-04-2000
			US	6157893 A	05-12-2000
			AU	5379196 A	16-10-1996
			EP	0777813 A1	11-06-1997
			NO	970914 A	18-03-1997
			WO	9630628 A1	03-10-1996
US 5708204	A	13-01-1998	US	5587525 A	24-12-1996
			US	5473939 A	12-12-1995
			GB	2352301 A ,B	24-01-2001
			GB	2352302 A ,B	24-01-2001
			GB	2318875 A ,B	06-05-1998
			NO	974134 A	27-03-1998
			CA	2174804 A1	28-10-1996
			GB	2300273 A ,B	30-10-1996
			NO	961594 A	28-10-1996
			AU	4641693 A	24-01-1994
			CA	2138134 A1	06-01-1994
			EP	0646215 A1	05-04-1995
			NO	944796 A	20-02-1995
			WO	9400671 A1	06-01-1994
			US	5635631 A	03-06-1997
US 5233866	A	10-08-1993	NONE		
US 5703286	A	30-12-1997	NONE		
US 5644076	A	01-07-1997	NONE		
US 5587525	A	24-12-1996	US	5473939 A	12-12-1995
			CA	2174804 A1	28-10-1996
			GB	2300273 A ,B	30-10-1996
			NO	961594 A	28-10-1996
			US	5708204 A	13-01-1998
			AU	4641693 A	24-01-1994
			CA	2138134 A1	06-01-1994
			EP	0646215 A1	05-04-1995
			NO	944796 A	20-02-1995
			WO	9400671 A1	06-01-1994
			US	5635631 A	03-06-1997
EP 0698722	A	28-02-1996	US	5602334 A	11-02-1997
			EP	0698722 A2	28-02-1996